



K. Chad Burgess
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November 19, 2018

VIA ELECTRONIC FILING

**The Honorable Jocelyn Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, SC 29210**

**Re: Friends of the Earth and Sierra Club, Complainant/Petitioner v. South
Carolina Electric & Gas Company, Defendant/Respondent
Docket No. 2017-207-E**

**Request of the South Carolina office of Regulatory Staff for Rate Relief to
SCE&G Rates Pursuant to S.C. Code Ann. § 58-27-920
Docket No. 2017-305-E**

**Joint Application and Petition of South Carolina Electric & Gas Company
and Dominion Energy, Inc. for review and approval of a proposed business
combination between SCANA Corporation and Dominion Energy, Inc., as
may be required, and for a prudency determination regarding the
abandonment of the V.C. Summer Units 2 & 3 Project and associated merger
benefits and cost recovery plans
Docket No. 2017-370-E**

Dear Ms. Boyd:

**Enclosed for filing on behalf of South Carolina Electric & Gas Company is Late-
filed Exhibit No. 134 as requested by the Public Service Commission of South
Carolina during the questioning of witness Allen W. Rooks.**

**By copy of this letter and per the electronic service agreement in the above-
captioned dockets, we are serving a copy of this late-filed exhibit on the parties of
record.**

(Continued . . .)

The Honorable Jocelyn Boyd

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If you have any questions, please advise.

Very truly yours,



K. Chad Burgess

KCB/kms

Enclosure

cc: All parties of record in Docket No. 2017-207-E
All parties of record in Docket No. 2017-305-E
All parties of record in Docket No. 2017-370-E
(via electronic mail only w/enclosure)

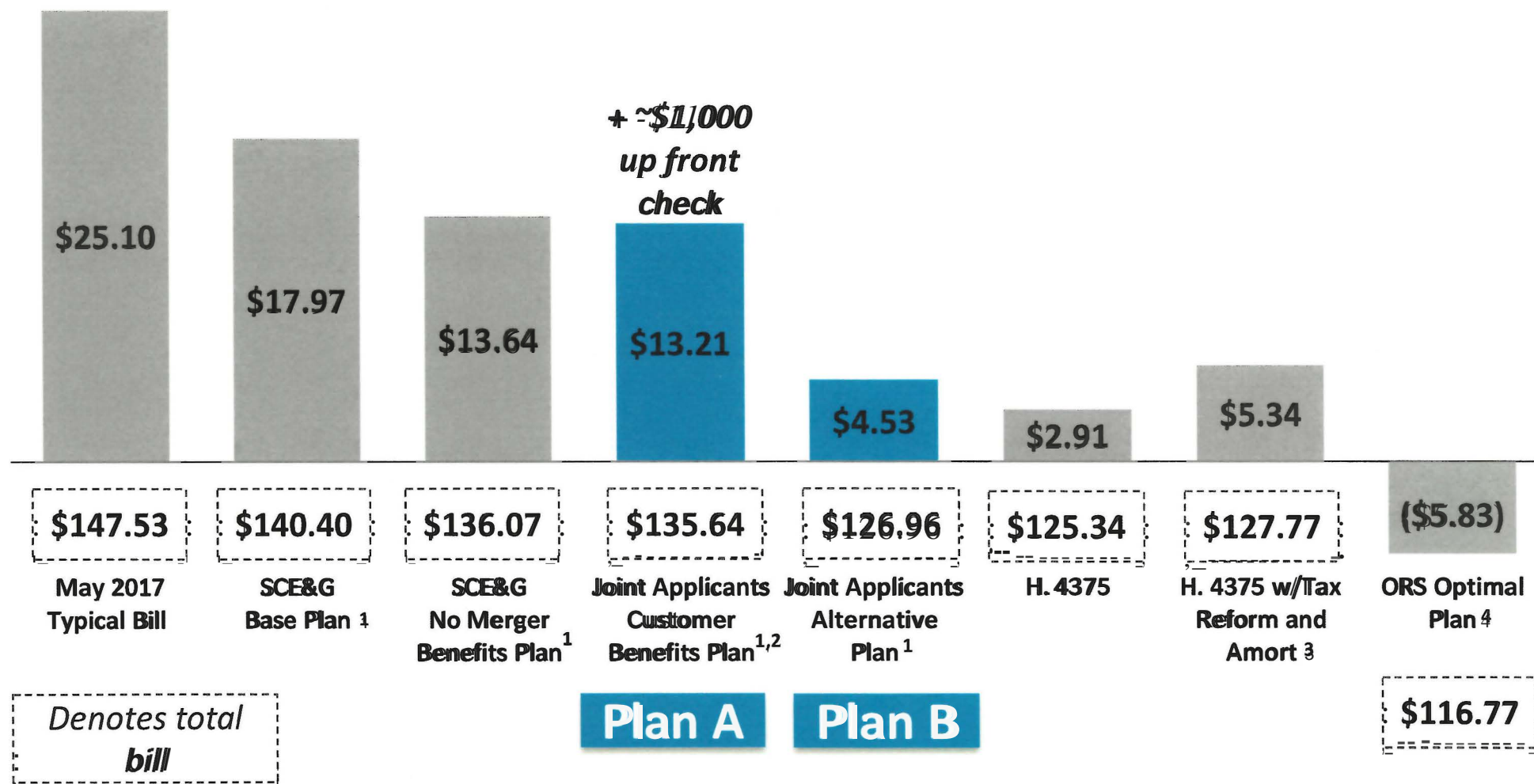
Dominion Energy Plans Comparison

Plan A	Plan B
<ul style="list-style-type: none"> ▪ \$1.3B up-front cash payment <ul style="list-style-type: none"> – ~\$1,000 to average residential customer ▪ \$575M refunds over ~8 years ▪ \$3.327B NND rate base recovered over 20 years <ul style="list-style-type: none"> – Exclude from recovery \$1.403B capital costs ▪ 10.25% ROE ▪ 5.85% cost of debt ▪ \$180M CCGT excluded from rates ▪ \$361M regulatory assets excluded from rates ▪ Estimated typical residential bill of ~\$137/month 	<ul style="list-style-type: none"> ▪ \$1.03B refunds over 20 years ▪ \$880M refunds over ~10 years ▪ \$2.772B NND rate base recovered over 20 years <ul style="list-style-type: none"> – Exclude from recovery \$1.958B capital costs ▪ 9.9% ROE ▪ 5.56% cost of debt ▪ \$180M CCGT excluded from rates ▪ \$361M regulatory assets excluded from rates ▪ Estimated typical residential bill of \$126.96/month

NND portion of typical residential electric bill

Summary by plan

Estimated NND portion of typical residential electric bill (excluding transmission)



¹ Inclusive of estimated tax reform impacts and relative to May 2017 bill ² Reflects year 1 bill reduction ³ Includes impact of \$2.772B capital costs amortized over 20 years and ORS Optimal Plan assumption of \$98.7M TCJA benefit ⁴ All in impact of ORS Optimal Plan Year 1, ORS plan relative to May 2018 bill